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March 13, 2006

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2<sup>nd</sup> Floor
Boston, MA 02110

Re: Request for Approval of Natural Gas Asset Optimization Service Contract, D.T.E. 06-9

Dear Secretary Cottrell:

Enclosed please find a redacted supplemental response to Information Request AG 1-2. Please note the supplemental response has a confidential attachment which has only been provided to the Hearing Officer and the Attorney General pursuant to a non-disclosure agreement.

Thank you for your consideration and assistance in this matter.

Very truly yours

Chery/M. Kimball

### **Enclosures**

cc: An

Andrew O. Kaplan, General Counsel George Yiankos, Director, Gas Division Andréas Thanos, Assistant Director, Gas Division Joseph Rogers, Assistant Attorney General

## FIRST SET OF INFORMATION REQUESTS OF THE ATTORNEY GENERAL TO KEYSPAN ENERGY DELIVERY NEW ENGLAND

D.T.E. 06-9

# Redacted Attachment SUPPLEMENTAL

Dated: March 13, 2006

Respondent: Elizabeth D. Arangio

## Information Request AG 1-2

- Q. Please state whether KeySpan sent the evaluation criteria and an explanation of the criteria to all RFP recipients and state if and when KeySpan used the criteria. Please provide any evaluation criteria that KeySpan intended to use or used or criteria that it sent to RFP recipients, and any related documents explaining or discussing the criteria.
- A. In response to a verbal request from the Attorney General, the Company has modified the chart provided on March 9, 2006 as an attachment to Information Request AG 1-2 (Confidential) to provide a single response that reflects changes to the bidders' offers through the 2<sup>nd</sup> and 3<sup>rd</sup> round of bidding. All of the information added to this revised attachment was provided in the responses submitted on March 9, 2006. The Company has included a reference on the last line of each grid to indicate where the information can be located in the previous responses.

Initial Bid Responses (July 2005):	
Terms & Conditions	
Guaranteed Annual Payment     - Base Period (Yrs. 1 & 2)     - Option Period (Yrs. 3 & 4)	
Revenue Sharing % (KSE/PM)     - Base Period (Yrs.1 & 2)	
- Option Period (Yrs.3 & 4)	
3. Bid Status (2)	
4. Bid valid through	
5. Credit Rating (S&P/Moody's)	
6. Other	
7. Filing Reference	
Refresher Bid Responses (Septem	ar 2005):
Terms & Conditions	
Guaranteed Annual Payment     Base Period (Yrs.1 & 2)     Option Period (Yrs.3 & 4)	
Revenue Sharing % (KSE/PM)     Base Period (Yrs.1 & 2)	
- Option Period (Yrs.3 & 4)	The second secon
3. Bid Status (2)	
4. Bid valid through	
5. Credit Rating (S&P/Moody's)	
6. Other	
7. Filing Reference	
Refresher Bid Responses (Decemi	or 2005);
Terms & Conditions	7
Guaranteed Annual Payment     Base Period (Three years)	
Revenue Sharing % (KSE/PM)     Base Period (Three years)	
3. Other	
7. Filing Reference	

Bid Summary

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